

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20011-12/DGM(SO)/EAC/22

Dated 05.07.2011

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: **Revised Intra-State ABT based Energy Account for the month of**
May-11

Sir,


Please find herewith the Revised Intra-State ABT based Energy Accounts for the month of May, 2011.
The Energy Account is revised due to inadvertent error in schedule energy of RPH . The same has been
Corrected & revised the Energy Account for the month accordingly.
The revised energy account contains the following.

Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi (Revised)
Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.(Revised)

The Revised Account are posted in SLDC website also.
This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),
DTL
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCA
DA)

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D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	138.087396
	BYPL	92.423757
	NDPL	90.540972
	NDMC	63.415960
	MES	29.338916
	Total	413.807000
RPH*	BRPL	34.649504
	BYPL	22.895064
	NDPL	22.892702
	NDMC	0.199229
	MES	0.000000
	IP	0.744000
	Jhajjar	0.000000
Total	81.380500	
GT(APM, PMT, RLNG)	BRPL	46.336772
	BYPL	30.688795
	NDPL	30.481598
	NDMC	0.277835
	MES	0.000000
	Total	107.785000
GT(S-RLNG)	BRPL	1.854159
	BYPL	1.227879
	NDPL	1.219716
	NDMC	0.011246
	MES	0.000000
	Total	4.313000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.


MANAGER(SO/EA)

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F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Genrating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	14.076000	35.329320	21.253320
	BYPL	9.423369	23.651693	14.228324
	NDPL	9.229334	23.164684	13.935350
	NDMC	6.462221	16.219514	9.757293
	MES	2.990675	7.506289	4.515614
	Total		42.181600	105.871500
RPH	BRPL	8.039735	16.130771	8.091036
	BYPL	5.312416	10.658662	5.346246
	NDPL	5.311801	10.657496	5.345695
	NDMC	0.046160	0.092683	0.046523
	MES	0.000000	0.000000	0.000000
	IP	0.171550	0.345293	0.173743
	Jhajjar	0.000000	0.000000	0.000000
Total		18.881662	37.884904	19.003242
GT	BRPL	-18.466505	-28.912869	-10.446364
	BYPL	-12.225093	-19.147573	-6.922480
	NDPL	-12.147773	-19.019677	-6.871904
	NDMC	-0.115979	-0.174751	-0.058772
	MES	0.000000	0.000000	0.000000
Total		-42.955350	-67.254870	-24.299520
PPCL	BRPL	-9.670396	-6.571023	3.099373
	BYPL	-6.528126	-4.436161	2.091965
	NDPL	-6.324122	-4.297234	2.026888
	NDMC	-7.925706	-5.385202	2.540504
	MES	0.000000	0.000000	0.000000
Total		-30.448350	-20.689620	9.758730

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor 82%
- 2) Auxilliary consumption 9.50%
- 3) Capcity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$ (in Rupees)
 AFC = Annual Fixed cost
 NAPAF= Normative Annual Plant Availability Factor in %
 NDM = Number of days in Month
 NDY = Number of days in Year
 PAFM = Plant Availability factor Achieved during the month in %
 PAFY = Plant Availability factor Achieved during the Year in %

lowever as pe CERC Regulation item(5) of chapter2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



MANAGER(SO/EA)
